Using Harmonic Analysis to Classify Encountered Errant Voltages

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- Located in the Mid-Hudson Valley of New York
- 300,000 customers in 2,600 square mile area
- 7,300 overhead pole miles and 1,340 trench miles
- Approximately 230,000 facilities tested annually 2006 through 2012.







NYS PSC Order 04-M-0159

- All company-owned overhead distribution, transmission, URD, manhole/pullboxes, substation fences, and municipal owned street lights and traffic signals must be tested.
- Per the PSC Order, a stray voltage is defined as a nonnaturally occurring voltage (contact voltage)
- 2008 Order Revision states that utilities must mitigate any stray voltage equal to or above 1 V_{ac} compared with old standard of 4.5 V_{ac} .
- Since 2009, Central Hudson has been applying harmonic and power quality theory to classify voltages found during stray voltage testing.





Types of Voltage Found in Field

Contact Voltages

- Faulted electrical equipment motors, heaters, etc. where breaker has not operated
- Inadvertent energization of conductive object service boxes, manholes, streetlights, etc.

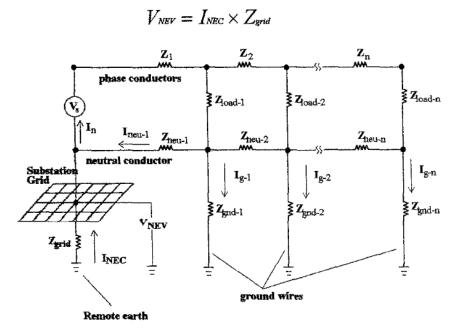
Naturally occurring

- Neutral to Earth Voltage Current flow through neutral resistance
- Electric Field Coupling Electric field from overhead line coupling voltage to conductive object in vicinity of electric field.
- Harmonic Resonance Power system currents interacting with circuit elements
- Magnetic Induction Current on a wire inducing voltage on a parallel pipeline, fence, or wire.





Multi Grounded Wye Distribution

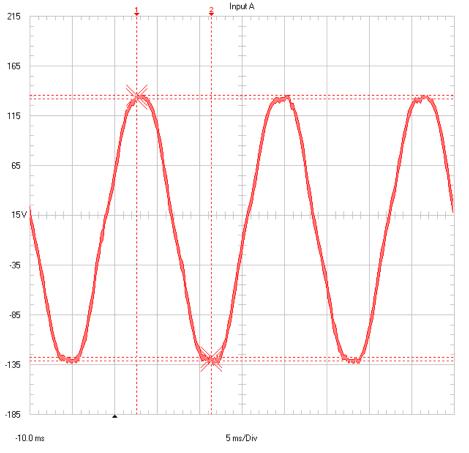


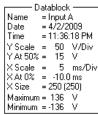
- Primary return path back to the source is generally the system neutral. The system neutral has a voltage associated with it due to the impedance in the wire. The return current that is flowing to earth can typically be 60% of the total return current.
 - The impedance to earth can become very small as the number of grounds increase.
 - By design a flow on the down ground can be expected.
- The neutral and the earth are bonded via a ground and should be at the same voltage potential however a resistance does exist between these two points thus causing a measurable potential or V(NEV)
- The potential between the system neutral and remote earth is known as neutral to earth voltage or (NEV).





Contact Voltage - Oscillography



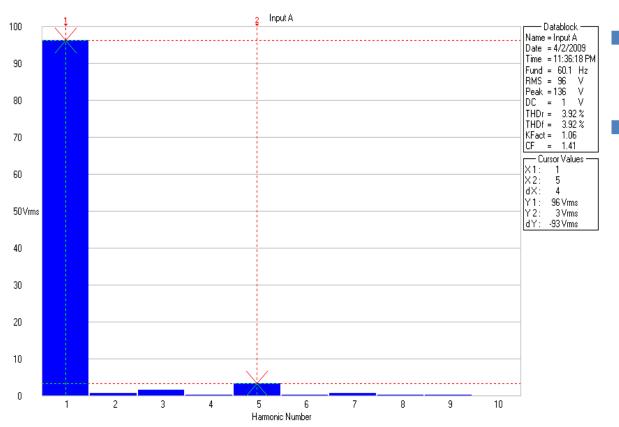


- Smooth peaks and valleys
- Clear 60 Hz sine wave
- No distortion present in reading





Contact Voltage – Harmonic Spectrum



- Less than 5% THD
- Almost all of the harmonic components in the 1st harmonic (60 Hz)

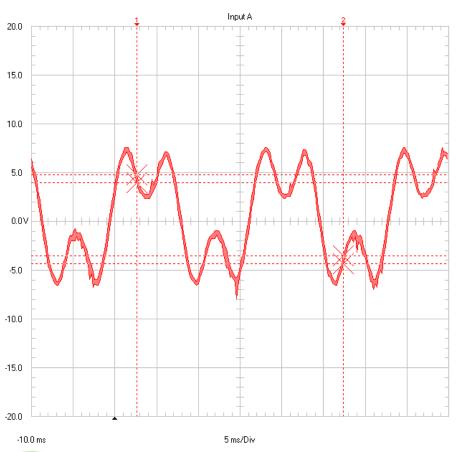




Induced Voltage - Oscillography

Cursor Values · X 1 : 2.6 ms X 2 : 27.4 ms d X : 24.8 ms

Y1: 4.0 4.8V Y2: -4.4 -3.6V dY: -8.4 -8.4V

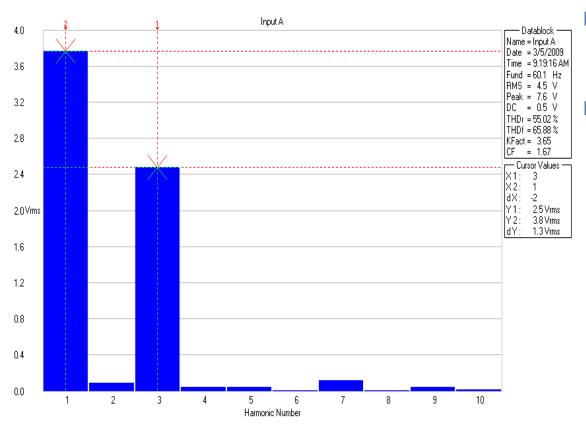


- Name = Input A Date = 9.19.16 AM Y Scale = 5 W/Div Y At 50% = .0.0 V X Scale = 250 (250) Maximum = -8.0 V More and the state of the sta
 - Frequency of waveform not clear
 - Distortion present in reading





Induced Voltage – Harmonic Spectrum

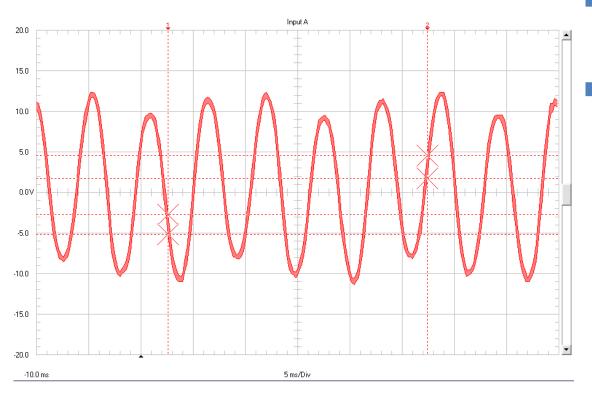


- More than 10%
 THD
- High harmonic components outside of 1st harmonic.





Neutral to Earth (Phase Imbalance) - Oscillography

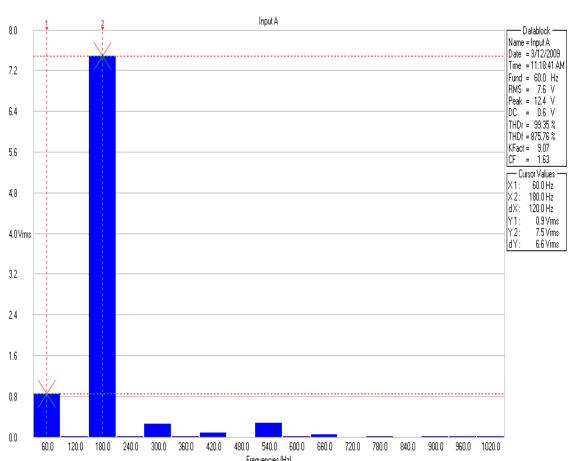


- No clear peaks and valleys
- Peak and valley values changing





Neutral to Earth (Phase Imbalance) - Harmonic Spectrum



- Dominant Frequency is 180 Hz
- Minimal contributions from other frequencies





Why is classification important?

- With harmonic content analysis:
 - Avoid making unnecessary repairs
 - Prioritization of Repairs
 - Cost Savings can be achieved
 - -System Health can be evaluated





Spreading the word

- NYS Joint Utility Petition to Change NYS PSC Order 04-M-0159
- IEEE Working Group 1695
- IEEE Transaction Papers
 - Using Harmonic Measurements to Aid in Source
 Determination during Elevated Voltage Investigations
 - The Results of Asset-Based Manual Testing of Utility-Owned Objects for Contact Voltage in New York
- January 2012 T&D World Article





Questions?





